WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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JUN 15 2026
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API 47 - 095 - 02948 County Tyler District Lincoln
Quad Paden City 7.5' Pad Name Shinn Field/Pool Name -----
Farm name Antero Resources Corporation Well Number Hillee Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4378246.663m Easting 504441.751m
Landing Point of Curve Northing 4378311.1m Easting 504257.17m
Bottom Hole Northing 4381884.761m Easting 503011.865m

Elevation (ft) 1036' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/11/2025 Date drilling commenced 10/11/2025 Date drilling ceased 11/19/2025
Date completion activities began 1/10/2026 Date completion activities ceased 2/26/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 328' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1440' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed
Reviewed by:
09/25/2026

API 47- 095 - 02948 Farm name Antero Resources Corporation Well number Hillee Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	457'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3114'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	19081'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6207'		4.7#, P-110		
Packer type and depth set		N/A					

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Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	196 sx	15.6	1.18	231	0'	8 Hrs.
Surface	Class A	392 sx	15.6	1.19	463	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1058 sx	15.6	1.18	1248	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3323 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.26 (Tail)	4187	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 19,081' MD, 6,042' TVD (BHL), 6,165' TVD (Deepest Point Drilled) Loggers TD (ft) 19,061' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5,430'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

09/25/2026

API 47- 095 - 02948 Farm name Antero Resources Corporation Well number Hillee Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS		
Marcellus	6,145' (TOP) TVD	6,483' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 11,721.02 mcfpd Oil 528.1 bpd NGL --- bpd Water 2,156.62 bpd GAS MEASURED BY □ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

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Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 222 N Detroit Ave. City Tulsa State OK Zip 74120

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe St. City Houston State TX Zip 77056

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Stefan Gaspar Telephone 303-357-6959
Signature S Gaspar Title Permitting Agent Date 6/12/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

09/25/2026

API 47-095-02948 Farm Name Antero Resources Corporation Well Number Hillee Unit 1H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	1/10/2026	19035.4	19020.6	36	Marcellus
2	1/10/2026	18958	18818.5	36	Marcellus
3	1/11/2026	18783.68889	18620.181	36	Marcellus
4	1/11/2026	18585.07937	18421.5714	36	Marcellus
5	1/12/2026	18386.46984	18222.9619	36	Marcellus
6	1/12/2026	18187.86032	18024.3524	36	Marcellus
7	1/13/2026	17989.25079	17825.7429	36	Marcellus
8	1/13/2026	17790.64127	17627.1333	36	Marcellus
9	1/14/2026	17592.03175	17428.5238	36	Marcellus
10	1/14/2026	17393.42222	17229.9143	36	Marcellus
11	1/14/2026	17194.8127	17031.3048	36	Marcellus
12	1/15/2026	16996.20317	16832.6952	36	Marcellus
13	1/15/2026	16797.59365	16634.0857	36	Marcellus
14	1/16/2026	16598.98413	16435.4762	36	Marcellus
15	1/17/2026	16400.3746	16236.8667	36	Marcellus
16	1/18/2026	16201.76508	16038.2571	36	Marcellus
17	1/19/2026	16003.15556	15839.6476	36	Marcellus
18	1/19/2026	15804.54603	15641.0381	36	Marcellus
19	1/20/2026	15605.93651	15442.4286	36	Marcellus
20	1/21/2026	15407.32698	15243.819	36	Marcellus
21	1/21/2026	15208.71746	15045.2095	36	Marcellus
22	1/22/2026	15010.10794	14846.6	36	Marcellus
23	1/22/2026	14811.49841	14647.9905	36	Marcellus
24	1/23/2026	14612.88889	14449.381	36	Marcellus
25	1/23/2026	14414.27937	14250.7714	36	Marcellus
26	1/23/2026	14215.66984	14052.1619	36	Marcellus
27	1/24/2026	14017.06032	13853.5524	36	Marcellus
28	1/24/2026	13818.45079	13654.9429	36	Marcellus
29	1/25/2026	13619.84127	13456.3333	36	Marcellus
30	1/27/2026	13421.23175	13257.7238	36	Marcellus
31	1/27/2026	13222.62222	13059.1143	36	Marcellus
32	1/28/2026	13024.0127	12860.5048	36	Marcellus
33	1/28/2026	12825.40317	12661.8952	36	Marcellus
34	1/29/2026	12626.79365	12463.2857	36	Marcellus
35	1/29/2026	12428.18413	12264.6762	36	Marcellus
36	1/30/2026	12229.5746	12066.0667	36	Marcellus
37	1/30/2026	12030.96508	11867.4571	36	Marcellus
38	1/31/2026	11832.35556	11668.8476	36	Marcellus
39	1/31/2026	11633.74603	11470.2381	36	Marcellus
40	1/31/2026	11435.13651	11271.6286	36	Marcellus
41	2/1/2026	11236.52698	11073.019	36	Marcellus
42	2/1/2026	11037.91746	10874.4095	36	Marcellus
43	2/1/2026	10839.30794	10675.8	36	Marcellus
44	2/2/2026	10640.69841	10477.1905	36	Marcellus
45	2/2/2026	10442.08889	10278.581	36	Marcellus
46	2/2/2026	10243.47937	10079.9714	36	Marcellus
47	2/3/2026	10044.86984	9881.3619	36	Marcellus
48	2/3/2026	9846.260317	9682.75238	36	Marcellus
49	2/4/2026	9647.650794	9484.14286	36	Marcellus
50	2/4/2026	9449.04127	9285.53333	36	Marcellus
51	2/4/2026	9250.431746	9086.92381	36	Marcellus
52	2/5/2026	9051.822222	8888.31429	36	Marcellus
53	2/5/2026	8853.212698	8689.70476	36	Marcellus
54	2/5/2026	8654.603175	8491.09524	36	Marcellus
55	2/6/2026	8455.993651	8292.48571	36	Marcellus
56	2/6/2026	8257.384127	8093.87619	36	Marcellus
57	2/6/2026	8058.774603	7895.26667	36	Marcellus
58	2/7/2026	7860.165079	7696.65714	36	Marcellus
59	2/7/2026	7661.555556	7498.04762	36	Marcellus
60	2/7/2026	7462.946032	7299.4381	36	Marcellus
61	2/8/2026	7264.336508	7100.82857	36	Marcellus
62	2/8/2026	7065.726984	6902.21905	36	Marcellus
63	2/8/2026	6867.11746	6703.60952	36	Marcellus
64	2/9/2026	6668.507937	6505	36	Marcellus

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API 47-095-02948 Farm Name Antero Resources Corporation Well Number Hillee Unit 1H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	1/10/2026	73.2	7931	6919	2990	119840	3574	N/A
2	1/10/2026	95.9	9139	4183	3597	404420	7163	N/A
3	1/11/2026	95.7	8944	4783	3893	398960	6951	N/A
4	1/11/2026	97.6	8953	5477	3750	400580	7000	N/A
5	1/12/2026	96.4	9017	5515	3535	399640	6999	N/A
6	1/12/2026	96.8	9154	4567	3401	402160	6999	N/A
7	1/13/2026	98.1	9237	5229	3636	404560	6920	N/A
8	1/13/2026	96	9257	5401	3666	406180	7069	N/A
9	1/14/2026	97.5	9243	4516	3702	405260	6881	N/A
10	1/14/2026	94.6	9116	5683	4126	413080	7885	N/A
11	1/14/2026	97	9229	5573	4060	408240	7146	N/A
12	1/15/2026	95.5	9427	5911	4000	410420	7203	N/A
13	1/15/2026	95.1	8995	4741	3298	402160	6938	N/A
14	1/16/2026	97.5	9370	5492	3718	410360	6954	N/A
15	1/17/2026	98.2	9273	5881	4144	410580	7007	N/A
16	1/18/2026	97.8	9333	6708	4230	398740	6869	N/A
17	1/19/2026	98.5	9249	4518	3931	398520	6814	N/A
18	1/19/2026	97.8	9074	5527	3833	409960	6983	N/A
19	1/20/2026	98.4	9343	5253	4501	410880	6899	N/A
20	1/21/2026	98.5	9043	5283	4283	404040	7055	N/A
21	1/21/2026	97.7	8938	6612	4255	407300	6934	N/A
22	1/22/2026	97.7	8922	5373	4160	401500	6795	N/A
23	1/22/2026	98	9191	6817	3808	415220	7000	N/A
24	1/23/2026	96.8	9182	6080	3930	411500	6981	N/A
25	1/23/2026	96.5	8847	5508	4424	411980	8583	N/A
26	1/23/2026	97.8	9077	5919	3990	411920	6851	N/A
27	1/24/2026	97.3	8868	6158	3700	408500	6819	N/A
28	1/24/2026	95.6	9064	6685	3715	405360	6787	N/A
29	1/25/2026	98	9119	5474	3690	410360	6821	N/A
30	1/27/2026	96.3	9148	5427	3667	412560	6861	N/A
31	1/27/2026	94.9	8892	6061	3753	398500	7524	N/A
32	1/28/2026	96.8	8515	5632	3768	404860	6782	N/A
33	1/28/2026	98.7	8665	4695	3569	398820	6804	N/A
34	1/29/2026	99.1	8058	5213	3550	404000	6795	N/A
35	1/29/2026	95.3	8055	4548	3824	410100	6901	N/A
36	1/30/2026	98.7	8112	5381	3591	397720	6716	N/A
37	1/30/2026	98.6	8227	5808	3688	408560	6897	N/A
38	1/31/2026	97.6	8216	5167	3809	405080	6805	N/A
39	1/31/2026	98.8	8189	5495	3014	397070	6773	N/A
40	1/31/2026	97.9	7960	6555	3801	413840	6836	N/A
41	2/1/2026	97.7	8049	5744	3390	400380	6803	N/A
42	2/1/2026	99.2	7862	6075	3007	403270	6806	N/A
43	2/1/2026	97.9	7604	5215	3645	408760	6850	N/A
44	2/2/2026	98.8	7804	4747	3323	404630	6966	N/A
45	2/2/2026	98.6	7583	5673	3357	405560	6751	N/A
46	2/2/2026	98.8	7398	4774	3282	408420	6788	N/A
47	2/3/2026	98.7	7745	5232	3045	399760	6699	N/A
48	2/3/2026	98.9	7545	5561	3272	400200	6791	N/A
49	2/4/2026	98.1	7187	5352	3504	398100	6681	N/A
50	2/4/2026	97.9	7471	4483	3344	401140	6875	N/A
51	2/4/2026	99.2	7295	5641	3038	411960	6917	N/A
52	2/5/2026	98.7	7329	4880	3637	407960	6598	N/A
53	2/5/2026	98.9	7499	5033	3386	408880	6871	N/A
54	2/5/2026	99.5	7368	5139	2936	410840	6838	N/A
55	2/6/2026	98.2	7017	5735	3393	412760	6718	N/A
56	2/6/2026	99	7144	4856	3121	415380	7559	N/A
57	2/6/2026	99.5	6792	5678	3435	406800	6707	N/A
58	2/7/2026	98.7	6874	5687	3518	404922	6665	N/A
59	2/7/2026	98.6	6949	5219	3202	402270	6742	N/A
60	2/7/2026	98.5	6875	5610	3567	404140	6665	N/A
61	2/8/2026	99	6781	5547	3448	401380	6591	N/A
62	2/8/2026	99.1	6856	4515	3318	396780	6651	N/A
63	2/8/2026	99.5	6779	5740	3792	407900	6736	N/A
64	2/9/2026	98.9	6798	6063	3296	411900	6681	N/A
	AVERAGE	**97**	**8,284**	**5,468**	**3,629**	**25,687,422**	**439,523**	TOTAL

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API 47-095-02948 **Farm Name** Antero Resources Corporation **Well Number** Hillee Unit 1H

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
CMT, occ siltstone	434	470	434	470
Shaly Siltstone, occ cmt	470	520	470	520
Shaly Siltstone	520	770	520	770
Sandstone, Siltstone, rr Shale	720	920	720	920
Sandstone, Siltstone	770	920	770	920
Siltstone, Sandstone	920	970	920	970
Sandy Siltstone	970	1,320	970	1,320
Siltstone, Sandstone	1,320	1,570	1,320	1,570
Silty Sandstone	1,570	1,620	1,570	1,620
Sandstone	1,620	1,670	1,620	1,670
Silty Sandstone	1,670	1,770	1,670	1,770
Sandstone	1,770	1,820	1,770	1,820
Limestone, tr SS, tr SLTST	1,820	1,794	1,820	1,809
Big Lime	1,824	2,300	1,809	2,322
Fifty Foot Sandstone	2,300	2,712	2,292	2,740
Gordon	2,712	2,873	2,710	2,904
Fifth Sandstone	2,873	3,235	2,874	3,271
Bayard	3,235	3,857	3,241	3,899
Speechley	3,857	4,125	3,869	4,166
Balltown	4,125	4,563	4,136	4,605
Bradford	4,563	4,878	4,575	4,920
Benson	4,878	5,069	4,890	5,111
Alexander	5,069	6,039	5,081	6,202
Sycamore	5,916	6,009	6,022	6,172
Middlesex	6,009	6,087	6,172	6,354
Burkett	6,087	6,115	6,354	6,453
Marcellus	6,115	NA	6,453	NA

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	01/10/2026
Job End Date:	02/09/2026
State:	West Virginia
County:	Tyler
API Number:	47-095-02948-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Hillee Unit 1H
Latitude:	39.55389
Longitude:	-80.9483
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6090
Total Base Water Volume (gal)*:	19091352
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.74030	
			Crystalline Silica	14808-60-7	99.90000	13.85823	
			Water	7732-18-5	85.00000	0.27228	
			Hydrochloric Acid	7647-01-0	15.00000	0.04805	
			Aluminum Oxide	1344-28-1	0.10000	0.01387	
			Hydrotreated light distillates	64742-47-8	25.00000	0.01018	
			Water	7732-18-5	90.00000	0.00744	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00522	
			Guar gum	9000-30-0	50.00000	0.00435	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00296	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00296	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00204	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Ammonium Persulfate	7727-54-0	89.00000	0.00165	
			Water	7732-18-5	15.00000	0.00111	
			Trade Secret	Proprietary	5.00000	0.00043	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00037	
			Trade Secret	Proprietary	3.00000	0.00026	
			Trade Secret	Proprietary	3.00000	0.00026	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

RECEIVED
Office of Oil and Gas
JUN 15 2026
WV Department of
Environmental Protection

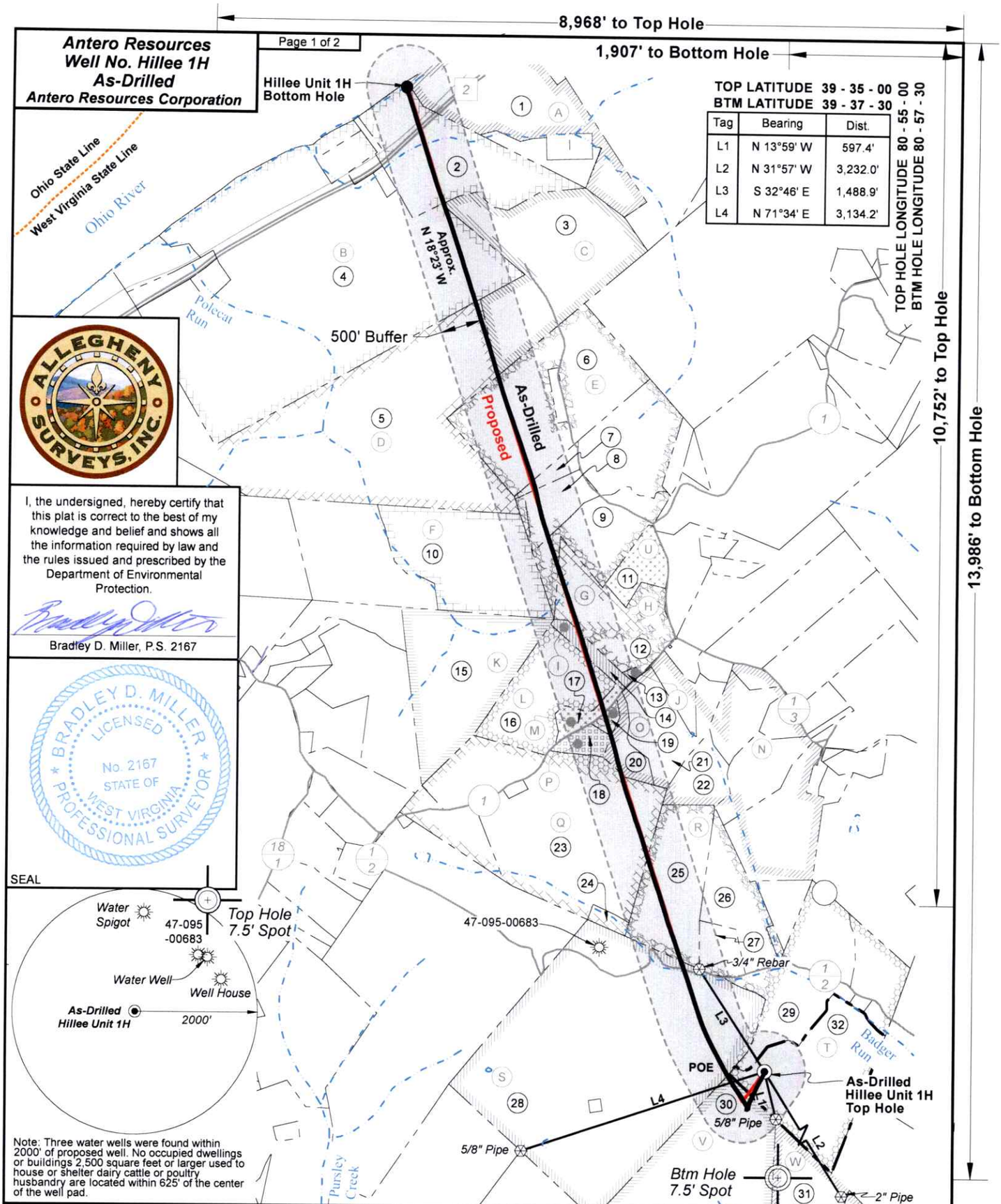
09/25/2026

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Antero Resources
Well No. Hillee 1H
As-Drilled
Antero Resources Corporation

Page 1 of 2



Tag	Bearing	Dist.
L1	N 13°59' W	597.4'
L2	N 31°57' W	3,232.0'
L3	S 32°46' E	1,488.9'
L4	N 71°34' E	3,134.2'

ALLEGHENY SURVEYS, INC.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167

BRADLEY D. MILLER LICENSED No. 2167 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

Note: Three water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 253-54-L-14
DRAWING NO: Hillee Unit 1H As-Drilled
SCALE: 1" = 1500'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 28 20 26
OPERATOR'S WELL NO. Hillee Unit 1H

API WELL NO
47 - 095 - 02948
STATE COUNTY PERMIT

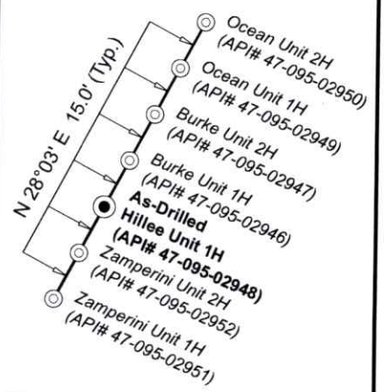
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built 1,036' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler
SURFACE OWNER: Antero Resources Corp ACREAGE: 52.51
09/25/2026
ROYALTY OWNER: Raymond B. Heintzman & Eva J. Heintzman LEASE NO: _____ ACREAGE: 52.51
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,042' TVD 19,081' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Hillee 1H
As-Drilled
Antero Resources Corporation

Page 2 of 2

Wellhead Layout (NTS)



ID	Lease
A	Betty Jean Reed
B	David E. Bowyer
C	BRC Appalachian Minerals I, LLC
D	Sara Anetsberger
E	William J. Patterson, et al
F	Greenbrier Royalty Fund II, LLC
G	AMFLO Enterprises, LLC
H	Francis R. Gaiser
I	Jeffery A. & Karen Jo Gaiser
J	Jack G. Gaiser Revocable Living Trust
K	Happy Endings, LLC
L	Jeffery A. & Karen Jo Gaiser
M	Jeffery A. & Karen Jo Gaiser
N	AMP Fund II, LP
O	Elizabeth A. Davis
P	James F. Lucas
Q	Waco Oil & Gas Co., Inc.
R	BRC Appalachian Minerals I, LLC
S	Nevin Porter, et al
T	Raymond B. Heintzman & Eva J. Heintzman
U	Master Mineral Holdings II, LP
V	Virginia A. Nalley
W	John L. Hess

Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing road
- Surface boundary (approx.)
- State line (approx.)

Tyler County

No.	TM / Par	Owner	Bk / Pg	Ac.
1	4 / 53	Ronald A. & Betty J. Reed	214 / 417	51.77
2	4 / 52	Ronald A. & Betty J. Reed	W39 / 384	35.20
3	4 / 38	Dorothy L. Stewart	562 / 573	59.52
4	4 / 39	Matthew C. & Kelly Stewart	631 / 298	205.17
5	4 / 44	William H. McCoy	OR 65 / 450	221.66
6	4 / 37	Dorothy Stewart	563 / 318	64.56
7	4 / 35	Dorothy Stewart	W17 / 50	4.00
8	4 / 30	Daniel C. & Nicki D. Stewart	547 / 140	9.00
9	4 / 33	Joyce A. Owen	W86 / 407	42.00
10	4 / 23	Karen A. Pachuta & Karl J. Varone	340 / 269	47.50
11	4 / 29	Michael D. Eddy	OR 210 / 344	9.60
12	4 / 27	Frances R. Gaiser	W23 / 29	31.50
13	4 / 26	The Jack G. Gaiser Revocable Trust, dated December 30, 2015, et al	OR 312 / 451	0.47
14	4 / 25	The Jack G. Gaiser Revocable Trust, dated December 30, 2015, et al	OR 312 / 451	5.16
15	4 / 22	The Jack G. Gaiser Revocable Trust, dated December 30, 2015, et al	OR 312 / 451	49.70
16	4 / 93	Jeffrey A. Gaiser, et ux, et al	258 / 450	41.55
17	4 / 93.1	Jeffrey A. & Karen J. Gaiser	281 / 444	4.20
18	4 / 94	James F. Lucas	OR 120 / 463	4.09
19	4 / 24	Elizabeth A. Davis	OR 55 / 58	1.47
20	4 / 102	Elizabeth A. Davis	331 / 465	6.42
21	4 / 103	Trad A. Dill	594 / 323	17.04
22	4 / 106	Frank Brogden, et al	593 / 315	14.68
23	8 / 7.3	Michael P. Wells	OR 291 / 170	63.00
24	8 / 7.1	Jeffrey S. Moore	230 / 764	2.00
25	8 / 10	Camille Mace	418 / 768	32.47
26	8 / 10.2	Curtis & Sarah Tallman	418 / 774	20.04
27	8 / 10.1	Curtis & Sarah Tallman	418 / 772	6.99
28	8 / 19	Olive Branch Animal Rescue & Refuge, Inc.	OR 312 / 564	173.48
29	8 / 21	Clay W. & Delphine E. Shinn	OR 61 / 786	35.51
30	8 / 39	Antero Midstream, LLC	OR 218 / 520	70.65
31	8 / 41	David E. & Ila G. Kyle	272 / 189	118.10
32	8 / 21.2	Antero Resources Corp.	OR 296 / 494	52.51

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

Notes:
Well No. Hillie Unit 1H
As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
N: 387,188.01'
E: 1,591,070.69'
Latitude: 39°33'14.38"
Longitude: 80°57'01.19"
UTM Zone 17, NAD 1983
N: 4,378,266.528m
E: 504,281.913m

Notes
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Hillee Unit 1H Top Hole coordinates are
N: 387,114.05' Latitude: 39°33'13.73"
E: 1,591,594.11' Longitude: 80°56'54.50"
Bottom Hole coordinates are
N: 399,130.81' Latitude: 39°35'11.77"
E: 1,587,100.99' Longitude: 80°57'54.35"
UTM Zone 17, NAD 1983
Top Hole Coordinates: N: 4,378,246.663m E: 504,441.751m
Bottom Hole Coordinates: N: 4,381,884.761m E: 503,011.865m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

FILE NO: 253-54-L-14
DRAWING NO: Hillee Unit 1H As-Drilled
SCALE: 1" = 1500'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 28 20 26
OPERATOR'S WELL NO. Hillee Unit 1H

API WELL NO
47 - 095 - 02948
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built 1,036' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
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WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330